



BRAZOS ELECTRIC POWER COOPERATIVE, INC.

7616 Bagby Avenue - P.O. Box 2585

Waco, Texas 76702-2585

(254) 750-6500

CONFIDENTIAL

March 10, 2021

Tri-County Electric Cooperative, Inc.
 Mr. Darryl W. Schriver
 200 Bailey Ranch Rd
 Aledo, Texas 76008

Date Due: March 31, 2021
 RUS # TEX 101
 Customer No. 00010020

Invoice for Electric Service from January 21 to February 20

<u>Summary of Charges</u>		<u>Avg. Mills per kWh</u>
Production	\$ 584,071,170.28	\$ 1,803.401
Transmission	3,156,017.66	9.745
Distribution	968,856.11	2.991
Subtotal	\$ 588,196,044.05	\$ 1,816.137
Temporary Affordability Adjustment*	(563,863,540.46)	(1,741.007)
Subtotal before AMR and Optional Member Surcharge Programs	\$ 24,332,503.59	\$ 75.130
OMEER Activity	-	-
OMDRP Activity	-	-
OMRVMP Activity	-	-
	SUBTOTAL	\$ 24,332,503.59
Annual Margin Rebate	-	-
	TOTAL	\$ 24,332,503.59

Wiring Instructions: Bank of America, N.A.
 Dallas, TX
 ABA # 0260-0959-3
 For the Account of
 Brazos Electric Power Cooperative, Inc.
 General Fund Account
 No. 004770496398

A one-time penalty of 1% will be added to any bill not paid by the date it is due.



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*The Temporary Affordability Adjustment is not a credit or forgiveness of any charges due. It is a temporary suspension of amounts due and accommodation given the unprecedented nature of the weather event that triggered the incurrence of the charges related to the weather event. Brazos Electric Power Cooperative, Inc. ("Brazos Electric") is continuing to review the weather event and its ramifications in order to determine the proper and prudent course of conduct to address these matters in the longer term.

Brazos Electric specifically and expressly reserves all rights and remedies to charge and collect the amounts identified in the Temporary Affordability Adjustment, including and in addition to any other charges related to your account, which may be collected at a later date. The Temporary Affordability Adjustment shall not constitute a waiver, limitation, or modification of Brazos Electric's rights under this account.



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Tri-County Electric Cooperative, Inc.
Mr. Darryl W. Schriver
600 N. W. Parkway
Azle, Texas 76020

Date Due: March 31, 2021
RUS # TEX 101
Cust. No. 00010020

Invoice for Electric Service from January 21 to February 20

Production Cost Detail

	Description		Units		Rates	Amounts
Load						
Load Energy Charge	Direct Assign	Monthly kWh	323,872,003	kWh @ \$	2.4292215	\$ 786,756,825.81
True-up	True-up					\$ 228,646.42
Load Demand Charge	Flow-thru of actual	Monthly CP	866,378	kW @ \$	0.1105824	\$ 95,806.16
True-up	True-up					\$ 30,127.21
A&G Demand Charge	Budget Rate	Monthly CP	866,378	kW @ \$	0.2157854	\$ 186,951.72
Total Load Charges						<u>\$ 787,298,357.32</u>

Tier 1 Resources

Resulting from Base Period Billing Demand Units (80%)

Base Demand Charge	Budget Rate	4CP 2014-2018	631,331	kW @ \$	5.7414411	\$ 3,624,749.75
Base Market Margin Demand Charge	Flow-thru of actual	4CP 2014-2018	631,331	kW @ \$	(263.8928494)	\$ (166,603,736.50)
True-up	True-up					\$ (166,768.10)
Subtotal Base Period			631,331	kW	\$ (258.4155615)	<u>\$ (163,145,754.85)</u>

Resulting from Previous Year Billing Demand Units (20%)

Service Year Demand Charge	Budget Rate	4CP 2020	709,163	kW @ \$	1.2557368	\$ 890,522.08
Service Year Market Margin Demand Charge	Flow-thru of actual	4CP 2020	709,163	kW @ \$	(57.7172094)	\$ (40,930,909.37)
True-up	True-up					\$ (40,973.15)
Subtotal Service Year			709,163	kW	\$ (56.5192494)	<u>\$ (40,081,360.44)</u>

Total Tier 1 \$ (203,227,115.29)

Tier 2 Resources

BEPC Demand Charge	Budget Rate	2020 4CP - T2	-	kW @ \$	1.8402901	\$ -
True-up	True-up					\$ -
BEPC Market Margin Demand Charge	Flow-thru of actual	2020 4CP - T2	-	kW @ \$	(398.2499366)	\$ -
True-up	True-up					\$ (71.75)
Total Tier 2						<u>\$ (71.75)</u>

Tier 2 Member Directed Service

MDR Fixed Costs	Direct Assign					\$ -
MDR Market Margin	Direct Assign					\$ -
True-up	True-up					\$ -
MDR Billing Period Charge						\$ -
Total MDR						<u>\$ -</u>

Total Production \$ 584,071,170.28

Transmission Cost Detail

Transmission Billing Demand Charge	ERCOT 4CP	645,248	kW @ \$	1.6540000	\$ 1,067,240.19
Transmission Cost Recovery Factor	ERCOT 4CP	645,248	kW @ \$	3.2371700	\$ 2,088,777.47
					<u>\$ 3,156,017.66</u>

Distribution Delivery Charge NCP 1,017,706 kW @ \$ 0.9520000 \$ 968,856.11

Temporary Affordability Adjustment* \$ (563,863,540.46)

OMEEP Activity

OMEEP Surcharge		\$ -
OMEEP Usage		\$ -
		<u>\$ -</u>

OMDRP Activity

OMDRP Surcharge		\$ -
OMDRP Usage		\$ -
		<u>\$ -</u>

OMRVMP Activity

OMRVMP Surcharge		\$ -
OMRVMP Usage		\$ -
		<u>\$ -</u>

Annual Margin Rebate \$ -

TOTAL \$ 24,332,503.59

Minimum Billing Demands			
<hr/>			
1. Avg of 4 BRAZOS System Coincident Peaks			709,163
Date: 06/08/20	Time: 18:15	630,657 kW	
Date: 07/13/20	Time: 18:00	697,834 kW	
Date: 08/14/20	Time: 17:45	759,697 kW	
Date: 08/29/20	Time: 17:00	748,463 kW	
2. Avg of 4 ERCOT System Coincident Peaks			645,248
Date: 06/08/20	Time: 17:45	646,720 kW	
Date: 07/13/20	Time: 16:45	716,174 kW	
Date: 08/13/20	Time: 16:45	757,777 kW	
Date: 09/01/20	Time: 14:30	460,319 kW	
3. Highest of Current Month NCP or			1,017,706
100 % NCP Ratchet Based on Prior 12 Months			774,067
Month: August 2020			

OMEEP	
Beginning Balance	\$ 516,160.20
Monthly Additions	\$ -
Monthly Usage	\$ -
Ending Balance	<u>\$ 516,160.20</u>

OMDRP	
Beginning Balance	\$ -
Monthly Additions	\$ -
Monthly Usage	\$ -
Ending Balance	<u>\$ -</u>

OMRVMP	
Beginning Balance	\$ 6,622,775.83
Monthly Additions	\$ -
Monthly Usage	\$ -
Ending Balance	<u>\$ 6,622,775.83</u>

Tri-County Electric Cooperative, Inc.

Customer No. 00010020

CONFIDENTIAL

February 2021

Date Due: March 31, 2021

Current CP: Date 02/14/21 Time 18:45

DATES		Point of Delivery	NCP Power Factor	CP Power Factor	Meter Number	Meter Reading			Multi	kWh Used	NCP - KW Demand	CP - KW Demand
From	To					Present	Previous	Net				
1/21	2/20	Fairview	0.953	0.955	1450	361,676	286,220	75,457	100	7,545,650	24,720	23,040
		Estimated Energy								3,660		
		Less station service								(958)	(5)	(5)
1/21	2/20	Shady Grove	0.964	0.977	50	288,802	221,752	67,050	100	6,705,000	23,800	18,680
1/21	2/20	Springtown	0.985	0.987	200	69,540,033	60,204,671	9,335,362	1	9,335,362	34,899	29,726
		Estimated Energy								4,332		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Whitt	0.981	0.983	520	856,326	616,522	239,804	10	2,398,040	7,440	6,840
1/21	2/20	Tin Top	0.971	0.970	650	240,922	156,912	84,009	100	8,400,910	26,200	25,720
		Less station service								(958)	(5)	(5)
1/21	2/20	Boyd	0.983	0.988	770	600,394	564,395	35,999	100	3,599,900	11,520	7,360
		Estimated Energy								1,390		
1/21	2/20	Grapevine	0.976	0.977	870	610,030	598,171	11,858	1,000	11,858,360	25,000	23,640
		Less station service								(958)	(5)	(5)
1/21	2/20	Soda Springs	0.984	0.984	890	147,668	114,718	32,950	100	3,295,030	9,000	8,280
		Less station service								(833)	(4)	(4)
1/21	2/20	Keller A	0.992	0.994	1000	396,296	384,361	11,935	1,000	11,934,910	61,880	57,840
1/21	2/20	Keller B			2020	305,412	295,010	10,402	1,000	10,401,630		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Dicey	0.973	0.973	1040	121,087,551	113,552,670	7,534,881	1	7,534,881	22,985	21,751
		Less station service								(958)	(5)	(5)
1/21	2/20	South Brock	0.974	0.977	1060	154,211	123,048	31,163	1	31,163	19,896	17,972
1/21	2/20	South Brock 2				94,029,439	87,382,165	6,647,274	1	6,647,274		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Joplin	0.968	0.969	1130	9,475,223	6,861,477	2,613,746	1	2,613,746	7,576	6,859
1/21	2/20	Thorp Springs	0.963	0.964	1430	221,621,945	213,947,146	7,674,799	1	7,674,799	23,276	22,267
1/21	2/20	Brock	0.955	0.959	261	208,497,199	201,846,339	6,650,860	1	6,650,860	21,761	19,298
		Less station service								(958)	(5)	(5)
1/21	2/20	Center Point	0.981	0.983	1910	604,920	594,444	10,476	1,000	10,475,850	36,920	30,480
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Agnes	0.982	0.985	2000	106,131,017	95,965,581	10,165,436	1	10,165,436	38,908	32,140
		Estimated Energy								7,386		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	IBM A	0.999	1.000	2070	165,935	154,264	11,671	1,000	11,671,260	45,400	42,480
1/21	2/20	IBM B			2071	68,219	58,416	9,803	1,000	9,802,810		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Newark	0.988	0.993	2750	639,594	606,510	33,084	100	3,308,400	13,000	9,400
		Estimated Energy								1,420		
		Less station service								(416)	(2)	(2)
1/21	2/20	Flat Rock	0.967	0.972	2800	89,537,185	75,864,497	13,672,688	1	13,672,688	51,536	42,405
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Westover	(0.990)	(0.990)	350	413,503	378,114	35,389	10	353,891	884	848
1/21	2/20	Seymour	(1.000)	(0.999)	81	4,094,025	3,349,923	744,102	1	744,102	1,946	1,893
1/21	2/20	Bomarton	(0.997)	(0.994)	2470	542,659	527,147	15,512	10	155,120	480	360
1/21	2/20	Seymour MP	0.993	1.000	2480	958,731	907,718	51,013	10	510,130	1,720	1,320
1/21	2/20	Munday	(0.991)	(0.986)	7004	754,650	695,031	59,619	10	596,190	1,480	1,400

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From	To					Present	Previous	Net				
1/21	2/20	Truscott	0.995	0.999	7006	561,588	541,688	19,900	10	199,004	656	536
1/21	2/20	Benjamin	0.968	0.967	7001	6,305,590	6,060,813	244,777	1	244,777	579	525
1/21	2/20	Rochester	(0.848)	(0.707)	7005	311,557	295,625	15,932	10	159,320	320	320
1/21	2/20	Goree	1.000	1.000	7003	145,964	136,255	9,709	10	97,090	280	240
1/21	2/20	Gillespie	(0.916)	(0.906)	7002	322,563	297,762	24,801	10	248,010	640	600
1/21	2/20	Knox	(0.914)	(0.908)	1810	191,120	138,328	52,792	10	527,920	1,080	1,040
1/21	2/20	Katz	0.985	0.998	2120	901,130	890,879	10,251	1,000	10,251,040	14,760	12,960
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Lake Kemp	0.973	(0.999)	2170	525,249	473,444	51,805	10	518,050	3,880	1,080
		Less station service								(167)	(2)	(2)
1/21	2/20	Cherry Grove A	0.995	0.995	2870	781,291	772,019	9,271	1,000	9,271,410	54,000	47,960
		Less station service								(958)	(5)	(5)
1/21	2/20	Cherry Grove B			2940	131,835	122,251	9,585	1,000	9,584,640		
1/21	2/20	Briar	0.000	0.000	3000	830,869	797,668	33,201	100	3,320,106	-	-
		Estimated Energy								1,024,632		
1/21	2/20	Briar - NEW METER	0.987	0.988	3000	3,935,372	3,313	3,932,059	1	3,932,059	30,754	24,365
		Less station service								(958)	(5)	(5)
1/21	2/20	Aledo	0.981	0.986	3020	755,705	687,177	68,529	100	6,852,850	27,040	23,040
		Less station service								(833)	(4)	(4)
1/21	2/20	McPherson A	0.992	0.990	3220	149,888,522	137,141,439	12,747,083	1	12,747,083	53,086	45,714
		McPherson B			3910	76,379,634	73,502,987	2,876,647	1	2,876,647		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Advance	0.960	0.965	3330	40,547,757	37,038,022	3,509,735	1	3,509,735	12,758	10,808
1/21	2/20	Advance 2			7240	7,181,023	6,587,008	594,015	1	594,015		
		Less station service								(833)	(4)	(4)
1/21	2/20	Heritage A	0.987	0.991	3510	841,359	828,648	12,711	1,000	12,711,290	78,080	69,880
		Heritage B			4660	944,135	931,624	12,511	1,000	12,510,780		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Peden Road	0.987	0.989	3550	225,472,226	215,018,635	10,453,591	1	10,453,591	36,178	32,393
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Waples-Dist	0.974	0.977	3570	65,469,411	60,959,299	4,510,112	1	4,510,112	17,741	14,987
		Less station service								(958)	(5)	(5)
1/21	2/20	Kimball Road	0.999	(1.000)	3630	159,508	151,777	7,731	1000	7,731,160	17,080	15,760
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Barton Chapel Wind			4380					47,930	934	0
1/21	2/20	Hudson Oaks	0.985	0.990	3860	408,384	359,790	48,594	100	4,859,380	17,640	14,000
		Less station service								(958)	(5)	(5)
1/21	2/20	Double T Ranch	(0.904)	(0.878)	3730	19,769,944	19,463,677	306,267	1	306,267	890	778
		Less station service								(958)	(5)	(5)
1/21	2/20	Annetta	0.983	0.995	3690	168,319,777	157,538,549	10,781,228	1	10,781,228	45,082	31,519
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Zion Hill	0.973	0.980	4070	623,739	560,908	62,831	100	6,283,080	23,400	18,640
		Less station service								(958)	(5)	(5)
1/21	2/20	Summerfield	(1.000)	(1.000)	3740	550,856,515	542,162,610	8,693,905	1	8,693,905	21,701	21,599
		Less station service								(1,250)	(6)	(6)

Tri-County Electric Cooperative, Inc.

Customer No. 00010020

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February 2021

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DATES		Point of Delivery	NCP Power Factor	CP Power Factor	Meter Number	Meter Reading			Multi	kWh Used	NCP - KW Demand	CP - KW Demand
From	To					Present	Previous	Net				
1/21	2/20	Keechi Wind (Joplin)								52,352	450	342
1/21	2/20	Green Pastures Wind								89,530	1,616	0
1/21	2/20	Horse Creek								47,713	1,412	0
1/21	2/20	Vertigo								101,741	2,011	0
1/21	2/20	Willow Wind								59,701	2,016	0
1/21	2/20	Vulcan	0.789	0.744	7000	26,542,762	25,543,944	998,818	1	998,818	5,659	176
		Less station service								(833)	(4)	(4)
1/21	2/20	Wellington A	(0.998)	(0.981)	7280	2,912,608	0	2,912,608	1	2,912,608	22,889	10,696
1/21	2/20	Wellington B			7010	43,806,627	42,639,932	1,166,695	1	1,166,695		
		Less station service								(1,250)	(6)	(6)
1/21	2/20	Seymour Hills Wind								13,757	335	0
1/21	2/20	Westbend C	0.993	0.994	7250	6,431,870	917,020	5,514,850	1	5,514,850	19,477	14,592
		Less station service								(1,250)	(6)	(6)
									Subtotals	323,872,003	1,026,480	866,378
		LESS: Barton Chapel Wind	(NCP not included for customers served at the transmission level.)								(934)	
		LESS: Keechi Wind (Joplin)	(NCP not included for customers served at the transmission level.)								(450)	
		LESS: Green Pastures Wind	(NCP not included for customers served at the transmission level.)								(1,616)	
		LESS: Horse Creek Wind	(NCP not included for customers served at the transmission level.)								(1,412)	
		LESS: Vertigo	(NCP not included for customers served at the transmission level.)								(2,011)	
		LESS: Willow Wind	(NCP not included for customers served at the transmission level.)								(2,016)	
		LESS: Seymour Hills Wind	(NCP not included for customers served at the transmission level.)								(335)	
									Subtotals	323,872,003	1,017,706	866,378
									Totals	323,872,003	1,017,706	866,378

Tri-County Electric Cooperative, Inc.
PER METER
February 2021

CONFIDENTIAL

	Total	Fairview	Shady Grove	Springtown	Whitt	Tin Top	Boyd	Grapevine	Soda Springs	Keller A & Keller B	Dacey	South Brock & South Brock 2
Production Cost Units												
Load Energy Charge Units (kwh)	323,872,003	7,548,352	6,705,000	9,338,444	2,398,040	8,399,952	3,601,290	11,857,402	3,294,197	22,335,290	7,533,923	6,677,187
Load Demand Charge Units Units (kW)	866,378	23,035	18,680	29,720	6,840	23,715	7,360	23,635	8,276	57,834	21,746	17,966
A&G Demand Charge Units Units (kW)	866,378	23,035	18,680	29,720	6,840	23,715	7,360	23,635	8,276	57,834	21,746	17,966
Tier 1 Base Demand Charge Units (kW)	631,331	11,231	8,592	12,481	3,530	11,447	4,456	35,337	9,606	69,956	10,829	1,394
Tier 1 Base Market Margin Demand Charge Units (kW)	631,331	11,231	8,592	12,481	3,530	11,447	4,456	35,337	9,606	69,956	10,829	1,394
Tier 1 Service Year Demand Charge Units (kW)	709,163	13,175	10,270	14,973	3,690	13,945	5,630	31,855	5,216	69,704	14,858	10,075
Tier 2 Service Year Market Margin Demand Charge Units (kW)	709,163	13,175	10,270	14,973	3,690	13,945	5,630	31,855	5,216	69,704	14,858	10,075
Tier 2 BEPC Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Tier 2 BEPC Market Margin Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Cost Units												
Transmission Billing Demand Charge Units (kW)	645,248	12,252	8,710	13,017	3,261	13,254	4,774	29,672	5,302	62,179	13,182	10,052
Transmission Cost Recovery Factor Units (kW)	645,248	12,252	8,710	13,017	3,261	13,254	4,774	29,672	5,302	62,179	13,182	10,052
Distribution Delivery Units												
Distribution Delivery Units (kW)	1,017,706	24,715	23,800	34,893	7,440	26,195	11,520	24,995	8,996	61,874	22,980	19,890
Production Cost Detail												
Load Energy Charge	\$ 786,756,825.84	\$ 21,814,300.97	\$ 19,878,025.08	\$ 23,134,511.04	\$ 6,534,942.12	\$ 22,782,365.21	\$ 10,251,463.53	\$ 21,243,439.57	\$ 8,181,362.31	\$ 49,629,197.57	\$ 20,285,628.61	\$ 17,142,808.19
True-up	\$ 228,646.40	\$ 3,235.41	\$ 3,001.45	\$ 4,602.90	\$ 929.80	\$ 3,932.08	\$ 2,152.25	\$ 19,088.43	\$ 1,233.28	\$ 23,560.84	\$ 5,971.97	\$ 3,291.10
Load Demand Charge	\$ 95,806.17	\$ 2,547.27	\$ 2,065.68	\$ 3,286.51	\$ 756.38	\$ 2,843.63	\$ 813.89	\$ 2,613.62	\$ 915.18	\$ 6,395.42	\$ 2,404.72	\$ 1,986.72
True-up	\$ 30,127.19	\$ 785.75	\$ 639.68	\$ 872.45	\$ 229.95	\$ 896.54	\$ 359.56	\$ 969.71	\$ 325.90	\$ 2,136.13	\$ 639.10	\$ 686.82
A&G Demand Charge	\$ 186,951.74	\$ 4,970.62	\$ 4,030.87	\$ 6,413.14	\$ 1,475.97	\$ 5,548.92	\$ 1,588.18	\$ 5,100.09	\$ 1,785.84	\$ 12,479.73	\$ 4,692.47	\$ 3,876.80
Total Load Charges	\$ 787,298,357.35	\$ 21,825,840.02	\$ 19,887,762.76	\$ 23,149,686.04	\$ 6,538,334.23	\$ 22,795,586.38	\$ 10,256,377.41	\$ 21,271,211.42	\$ 8,185,622.51	\$ 49,673,769.69	\$ 20,299,336.87	\$ 17,152,649.63
Base Demand Charge	\$ 3,624,749.76	\$ 64,482.12	\$ 49,330.46	\$ 71,658.93	\$ 20,267.29	\$ 65,722.28	\$ 25,583.86	\$ 202,885.30	\$ 55,152.28	\$ 401,648.25	\$ 62,174.07	\$ 8,003.57
Base Market Margin Demand Charge	\$ (166,603,736.52)	\$ (2,963,780.59)	\$ (2,267,367.36)	\$ (3,293,646.65)	\$ (931,541.76)	\$ (3,020,781.45)	\$ (1,175,906.54)	\$ (9,325,181.62)	\$ (2,534,954.71)	\$ (18,460,888.17)	\$ (2,857,695.67)	\$ (367,866.63)
True-up	\$ (166,768.11)	\$ (2,966.70)	\$ (2,269.60)	\$ (3,296.90)	\$ (932.46)	\$ (3,023.76)	\$ (1,177.07)	\$ (9,334.38)	\$ (2,537.46)	\$ (18,479.10)	\$ (2,860.51)	\$ (368.23)
Subtotal Base Period	\$ (163,145,754.87)	\$ (2,902,265.17)	\$ (2,220,306.50)	\$ (3,225,284.62)	\$ (912,206.93)	\$ (2,958,082.93)	\$ (1,151,499.75)	\$ (9,131,630.70)	\$ (2,482,339.89)	\$ (18,077,719.02)	\$ (2,798,382.11)	\$ (360,231.29)
Service Year Demand Charge	\$ 890,522.07	\$ 16,544.33	\$ 12,896.42	\$ 18,802.15	\$ 4,633.67	\$ 17,511.25	\$ 7,069.80	\$ 40,001.50	\$ 6,549.92	\$ 87,529.88	\$ 18,657.74	\$ 12,651.55
Service Year Market Margin Demand Charge	\$ (40,930,909.38)	\$ (760,424.23)	\$ (592,755.74)	\$ (864,199.78)	\$ (212,976.50)	\$ (804,866.49)	\$ (324,947.89)	\$ (1,838,581.71)	\$ (301,052.96)	\$ (4,023,120.36)	\$ (857,562.30)	\$ (581,500.88)
True-up	\$ (40,973.14)	\$ (746.59)	\$ (541.09)	\$ (834.42)	\$ (215.49)	\$ (773.28)	\$ (296.60)	\$ (2,184.86)	\$ (354.47)	\$ (4,118.16)	\$ (781.88)	\$ (598.53)
Subtotal Service Year	\$ (40,081,360.45)	\$ (744,626.49)	\$ (580,400.41)	\$ (846,232.05)	\$ (208,558.32)	\$ (788,128.52)	\$ (318,174.69)	\$ (1,800,765.07)	\$ (294,857.51)	\$ (3,939,708.64)	\$ (839,686.44)	\$ (569,447.86)
Total Tier 1	\$ (203,227,115.32)	\$ (3,646,891.66)	\$ (2,800,706.91)	\$ (4,071,516.67)	\$ (1,120,765.25)	\$ (3,746,211.45)	\$ (1,469,674.44)	\$ (10,932,395.77)	\$ (2,777,197.40)	\$ (22,017,427.66)	\$ (3,638,068.55)	\$ (929,679.15)
BEPC Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
True-up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BEPC Market Margin Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
True-up	\$ (71.72)	\$ (1.31)	\$ (0.95)	\$ (1.46)	\$ (0.38)	\$ (1.35)	\$ (0.52)	\$ (3.83)	\$ (0.62)	\$ (7.21)	\$ (1.37)	\$ (1.05)
Total Tier 2	\$ (71.72)	\$ (1.31)	\$ (0.95)	\$ (1.46)	\$ (0.38)	\$ (1.35)	\$ (0.52)	\$ (3.83)	\$ (0.62)	\$ (7.21)	\$ (1.37)	\$ (1.05)
MDR Fixed Costs	\$ -											
MDR Market Margin	\$ -											
True-up	\$ -											
MDR Billing Period Charge	\$ -											
Total MDR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Production	\$ 584,071,170.31	\$ 18,178,947.05	\$ 17,087,054.90	\$ 19,078,167.91	\$ 5,417,568.60	\$ 19,049,373.58	\$ 8,786,702.45	\$ 10,338,811.82	\$ 5,408,424.49	\$ 27,656,334.82	\$ 16,661,266.95	\$ 16,222,969.43
Transmission Cost Detail												
Transmission Billing Demand Charge	\$ 1,067,240.22	\$ 20,264.81	\$ 14,406.34	\$ 21,530.12	\$ 5,393.69	\$ 21,922.12	\$ 7,896.20	\$ 49,077.49	\$ 8,769.51	\$ 102,844.07	\$ 21,803.03	\$ 16,626.01
Transmission Cost Recovery Factor	\$ 2,088,777.44	\$ 39,661.81	\$ 28,195.75	\$ 42,138.24	\$ 10,556.41	\$ 42,905.45	\$ 15,454.25	\$ 96,053.31	\$ 17,163.48	\$ 201,283.99	\$ 42,672.37	\$ 32,540.03
	\$ 3,156,017.66	\$ 59,926.62	\$ 42,602.09	\$ 63,668.36	\$ 15,950.10	\$ 64,827.57	\$ 23,350.45	\$ 145,130.80	\$ 25,932.99	\$ 304,128.06	\$ 64,475.40	\$ 49,166.04
Distribution Delivery Charge	\$ 968,856.12	\$ 23,528.68	\$ 22,657.60	\$ 33,218.14	\$ 7,082.88	\$ 24,937.64	\$ 10,967.04	\$ 23,795.24	\$ 8,564.19	\$ 58,904.05	\$ 21,876.96	\$ 18,935.28
Total Before Temporary Affordability Adjustment*	\$ 588,196,044.09	\$ 18,262,402.35	\$ 17,152,314.59	\$ 19,175,054.41	\$ 5,440,601.58	\$ 19,139,138.79	\$ 8,821,019.94	\$ 10,507,737.86	\$ 5,442,921.67	\$ 28,019,366.93	\$ 16,747,619.31	\$ 16,291,070.75
Temporary Affordability Adjustment*	\$ (563,863,540.46)											
Total Before Credits & Surcharges	\$ 24,332,503.62											
OMRVMP/ OMEEP Activity												
OMRVMP Surcharge	\$ -											
OMRVMP Usage	\$ -											
OMEEP Surcharge	\$ -											
OMEEP Usage	\$ -											
OMDRP Surcharge	\$ -											
OMDRP Usage	\$ -											
AMR	\$ -											
TOTAL	\$ 24,332,503.62											

Tri-County Electric Cooperative, Inc.

PER METER

February 2021

	Joplin	Thorp Springs	Brook	Center Point	Agnes	IBM (A & B)	Newark	Flat Rock	Westover	Seymour	Bomarton	Seymour MP
Production Cost Units												
Load Energy Charge Units (kwh)	2,613,746	7,674,799	6,649,902	10,474,600	10,171,572	21,472,820	3,309,404	13,671,438	353,891	744,102	155,120	510,130
Load Demand Charge Units (kW)	6,859	22,267	19,293	30,474	32,134	42,474	9,398	42,399	848	1,893	360	1,320
A&G Demand Charge Units (kW)	6,859	22,267	19,293	30,474	32,134	42,474	9,398	42,399	848	1,893	360	1,320
Tier 1 Base Demand Charge Units (kW)	3,606	11,812	12,095	15,150	12,300	44,380	4,722	18,782	601	1,400	352	1,150
Tier 1 Base Market Margin Demand Charge Units (kW)	3,606	11,812	12,095	15,150	12,300	44,380	4,722	18,782	601	1,400	352	1,150
Tier 1 Service Year Demand Charge Units (kW)	4,010	13,033	10,985	17,234	15,675	45,554	5,138	22,880	644	1,633	330	1,390
Tier 1 Service Year Market Margin Demand Charge Units (kW)	4,010	13,033	10,985	17,234	15,675	45,554	5,138	22,880	644	1,633	330	1,390
Tier 2 BEPC Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Tier 2 BEPC Market Margin Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Cost Units												
Transmission Billing Demand Charge Units (kW)	3,455	12,321	10,359	15,195	13,638	43,144	4,517	20,264	573	1,412	286	1,216
Transmission Cost Recovery Factor Units (kW)	3,455	12,321	10,359	15,195	13,638	43,144	4,517	20,264	573	1,412	286	1,216
Distribution Delivery Units												
Distribution Delivery Units (kW)	7,576	23,276	21,756	36,914	38,902	45,394	12,998	51,530	884	1,946	480	1,720

Production Cost Detail

Load Energy Charge	\$	7,076,565.77	\$	21,219,869.54	\$	18,388,555.04	\$	26,628,082.86	\$	25,627,232.39	\$	43,960,387.45	\$	7,733,009.10	\$	37,634,442.06	\$	833,098.94	\$	1,830,140.59	\$	255,430.93	\$	1,053,349.11
True-up	\$	895.82	\$	3,419.49	\$	4,139.17	\$	11,574.41	\$	11,574.41	\$	18,001.24	\$	2,761.86	\$	3,952.64	\$	196.56	\$	677.73	\$	73.08	\$	679.66
Load Demand Charge	\$	758.48	\$	2,462.34	\$	2,133.47	\$	3,369.89	\$	3,553.45	\$	4,696.88	\$	1,039.25	\$	4,688.58	\$	93.77	\$	209.33	\$	39.81	\$	145.97
True-up	\$	218.50	\$	768.40	\$	651.28	\$	1,082.54	\$	942.74	\$	1,830.92	\$	319.73	\$	1,251.56	\$	30.31	\$	59.58	\$	10.45	\$	41.81
A&G Demand Charge	\$	1,480.07	\$	4,804.89	\$	4,163.15	\$	6,575.84	\$	6,934.05	\$	9,165.27	\$	2,027.95	\$	9,149.09	\$	182.99	\$	408.48	\$	77.68	\$	284.84
Total Load Charges	\$	7,079,918.64	\$	21,231,324.66	\$	18,399,642.11	\$	26,643,688.07	\$	25,650,327.04	\$	43,994,081.76	\$	7,739,157.89	\$	37,653,483.93	\$	833,602.57	\$	1,831,495.71	\$	255,631.95	\$	1,054,501.39
Base Demand Charge	\$	20,703.64	\$	67,817.90	\$	69,442.73	\$	86,982.83	\$	70,619.73	\$	254,805.16	\$	27,111.08	\$	107,835.75	\$	3,450.61	\$	8,038.02	\$	2,020.99	\$	6,602.66
Base Market Margin Demand Charge	\$	(951,597.61)	\$	(3,117,102.34)	\$	(3,191,784.01)	\$	(3,997,976.67)	\$	(3,245,882.05)	\$	(11,711,564.66)	\$	(1,246,102.03)	\$	(4,956,435.50)	\$	(158,599.60)	\$	(369,449.98)	\$	(92,890.28)	\$	(303,476.78)
True-up	\$	(952.54)	\$	(3,120.18)	\$	(3,194.93)	\$	(3,249.08)	\$	(2,400.92)	\$	(11,723.12)	\$	(1,247.33)	\$	(4,961.33)	\$	(158.76)	\$	(369.81)	\$	(92.05)	\$	(303.78)
Subtotal Base Period	\$	(931,846.51)	\$	(3,052,404.62)	\$	(3,125,536.21)	\$	(3,914,995.76)	\$	(3,178,511.40)	\$	(11,468,482.62)	\$	(1,220,238.28)	\$	(4,853,561.08)	\$	(155,307.75)	\$	(361,781.78)	\$	(90,962.27)	\$	(297,177.90)
Service Year Demand Charge	\$	5,035.50	\$	16,366.02	\$	13,794.27	\$	19,683.67	\$	25,451.37	\$	203,283.83	\$	6,451.98	\$	28,731.26	\$	808.69	\$	2,050.62	\$	414.39	\$	1,745.47
Service Year Market Margin Demand Charge	\$	(231,446.01)	\$	(752,228.61)	\$	(634,023.55)	\$	(994,698.39)	\$	(904,717.26)	\$	(2,629,249.76)	\$	(296,551.02)	\$	(1,320,569.75)	\$	(37,169.88)	\$	(94,252.20)	\$	(19,046.68)	\$	(80,226.92)
True-up	\$	(220.33)	\$	(741.62)	\$	(607.97)	\$	(1,053.48)	\$	(863.41)	\$	(2,930.54)	\$	(277.11)	\$	(1,217.52)	\$	(35.71)	\$	(87.77)	\$	(18.16)	\$	(67.79)
Subtotal Service Year	\$	(226,630.84)	\$	(736,603.99)	\$	(620,837.25)	\$	(974,110.50)	\$	(885,897.00)	\$	(2,574,976.47)	\$	(290,376.15)	\$	(1,293,056.01)	\$	(36,396.90)	\$	(92,289.35)	\$	(18,650.45)	\$	(78,549.24)
Total Tier 1	\$	(1,158,477.35)	\$	(3,789,008.61)	\$	(3,746,373.46)	\$	(4,889,106.26)	\$	(4,064,408.40)	\$	(14,043,459.09)	\$	(1,510,614.43)	\$	(6,146,617.09)	\$	(191,704.65)	\$	(454,071.13)	\$	(109,612.72)	\$	(375,727.14)
BEPC Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
True-up	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
BEPC Market Margin Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
True-up	\$	(0.39)	\$	(1.30)	\$	(1.06)	\$	(1.84)	\$	(1.51)	\$	(5.13)	\$	(0.49)	\$	(2.13)	\$	(0.06)	\$	(0.15)	\$	(0.03)	\$	(0.12)
Total Tier 2	\$	(0.39)	\$	(1.30)	\$	(1.06)	\$	(1.84)	\$	(1.51)	\$	(5.13)	\$	(0.49)	\$	(2.13)	\$	(0.06)	\$	(0.15)	\$	(0.03)	\$	(0.12)

MDR Fixed Costs

MDR Market Margin

True-up

MDR Billing Period Charge

Total MDR

Total Production

Transmission Cost Detail

Transmission Billing Demand Charge	\$	5,714.57	\$	20,378.93	\$	17,133.79	\$	25,132.53	\$	22,557.25	\$	71,360.18	\$	7,471.12	\$	33,516.66	\$	947.74	\$	2,335.45	\$	473.04	\$	2,011.26
Transmission Cost Recovery Factor	\$	11,184.42	\$	39,885.17	\$	33,533.84	\$	49,188.80	\$	44,148.52	\$	139,664.46	\$	14,622.30	\$	65,598.01	\$	1,854.90	\$	4,570.88	\$	925.83	\$	3,936.40
	\$	16,898.99	\$	60,264.10	\$	50,667.63	\$	74,321.33	\$	66,705.77	\$	211,024.64	\$	22,093.42	\$	99,114.67	\$	2,802.64	\$	6,906.33	\$	1,398.87	\$	5,947.66

Distribution Delivery Charge**Total Before Temporary Affordability Adjustment*****Temporary Affordability Adjustment*****Total Before Credits & Surcharges**

Table 1 Demographic characteristics of participants

OMRVMP/ OMEEP A

OMRVMP Surcharge

OMRVMP Usage

OMEEP Surcharge

OMEEP Usage

OMDRP Surcharge

OMDRP Usage

AMR

TOTAL

Tri-County Electric Cooperative, Inc.

PER METER

February 2021

	Munday	Truscott	Benjamin	Rochester	Goree	Gillespie	Knox	Katz	Lake Kemp	Cherry Grove A&B	Briar	Aledo
Production Cost Units												
Load Energy Charge Units (kwh)	596,190	199,004	244,777	159,320	97,090	248,010	527,920	10,249,790	517,883	18,855,092	8,275,839	6,852,017
Load Demand Charge Units (kW)	1,400	536	525	320	240	600	1,040	12,954	1,078	47,955	24,360	23,036
A&G Demand Charge Units (kW)	1,400	536	525	320	240	600	1,040	12,954	1,078	47,955	24,360	23,036
Tier 1 Base Demand Charge Units (kW)	1,966	270	286	1,020	406	1,076	2,748	19,648	578	58,971	11,053	10,130
Tier 1 Base Market Margin Demand Charge Units (kW)	1,966	270	286	1,020	406	1,076	2,748	19,648	578	58,971	11,053	10,130
Tier 1 Service Year Demand Charge Units (kW)	2,500	359	336	1,480	490	1,260	2,060	16,414	738	51,215	13,425	12,176
Tier 1 Service Year Market Margin Demand Charge Units (kW)	2,500	359	336	1,480	490	1,260	2,060	16,414	738	51,215	13,425	12,176
Tier 2 BEPC Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Tier 2 BEPC Market Margin Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Cost Units												
Transmission Billing Demand Charge Units (kW)	2,464	336	320	1,380	501	1,176	1,861	16,831	581	46,069	11,465	11,108
Transmission Cost Recovery Factor Units (kW)	2,464	336	320	1,380	501	1,176	1,861	16,831	581	46,069	11,465	11,108
Distribution Delivery Units												
Distribution Delivery Units (kW)	1,480	656	579	320	280	640	1,080	14,754	3,878	53,995	30,749	27,036

Production Cost Detail

Load Energy Charge	\$	1,437,368.92	\$	370,482.01	\$	490,899.63	\$	320,341.90	\$	198,954.46	\$	603,932.29	\$	1,123,234.98	\$	15,860,500.48	\$	2,140,213.46	\$	42,605,596.02	\$	22,037,856.51	\$	18,103,422.26
True-up	\$	(4,210.54)	\$	82.42	\$	34.40	\$	1.08	\$	71.87	\$	17.65	\$	(7,428.24)	\$	386.26	\$	16,965.27	\$	3,559.07	\$	-	\$	-
Load Demand Charge	\$	154.82	\$	59.27	\$	58.06	\$	35.39	\$	26.54	\$	66.35	\$	115.01	\$	1,432.48	\$	119.21	\$	5,302.98	\$	2,693.79	\$	2,547.38
True-up	\$	131.70	\$	17.77	\$	12.75	\$	12.54	\$	6.27	\$	18.81	\$	45.99	\$	733.44	\$	29.16	\$	1,527.86	\$	796.20	\$	781.62
A&G Demand Charge	\$	302.10	\$	115.66	\$	113.29	\$	69.05	\$	51.79	\$	129.47	\$	224.42	\$	2,795.28	\$	232.62	\$	10,347.99	\$	5,256.53	\$	4,970.83
Total Load Charges	\$	1,433,747.00	\$	370,757.13	\$	491,118.13	\$	320,459.96	\$	199,110.93	\$	604,164.57	\$	1,123,946.00	\$	15,858,033.44	\$	2,140,980.71	\$	42,639,730.12	\$	22,053,070.48	\$	18,115,281.16
Base Demand Charge	\$	11,287.67	\$	1,550.19	\$	1,642.05	\$	5,856.27	\$	2,331.03	\$	6,177.79	\$	15,777.48	\$	112,807.83	\$	3,318.55	\$	338,578.52	\$	63,460.15	\$	58,160.80
Base Market Margin Demand Charge	\$	(518,813.34)	\$	(71,251.07)	\$	(75,473.35)	\$	(269,170.71)	\$	(107,140.50)	\$	(283,948.71)	\$	(725,177.55)	\$	(5,184,966.71)	\$	(152,530.07)	\$	(15,562,025.22)	\$	(2,916,807.66)	\$	(2,673,234.56)
True-up	\$	(519.33)	\$	(71.32)	\$	(75.55)	\$	(269.44)	\$	(107.25)	\$	(284.23)	\$	(725.89)	\$	(5,190.08)	\$	(152.68)	\$	(15,577.38)	\$	(2,919.69)	\$	(2,675.87)
Subtotal Base Period	\$	(508,045.00)	\$	(69,772.20)	\$	(73,906.85)	\$	(263,583.88)	\$	(104,916.72)	\$	(278,055.15)	\$	(710,125.96)	\$	(5,077,348.96)	\$	(149,364.20)	\$	(15,239,024.08)	\$	(2,856,267.20)	\$	(2,617,749.63)
Service Year Demand Charge	\$	3,139.34	\$	450.81	\$	421.93	\$	1,858.49	\$	615.31	\$	1,582.23	\$	2,586.82	\$	20,611.66	\$	926.73	\$	64,312.56	\$	16,858.27	\$	15,289.85
Service Year Market Margin Demand Charge	\$	(144,293.02)	\$	(20,720.48)	\$	(19,392.98)	\$	(85,421.47)	\$	(28,281.43)	\$	(72,723.68)	\$	(118,897.45)	\$	(947,370.28)	\$	(42,595.30)	\$	(2,955,986.88)	\$	(774,853.54)	\$	(702,764.74)
True-up	\$	(116.82)	\$	(18.40)	\$	(21.91)	\$	(72.03)	\$	(26.63)	\$	(64.16)	\$	(104.72)	\$	(33.17)	\$	(3,525.62)	\$	(2,955.68)	\$	(712.75)	\$	(668.62)
Subtotal Service Year	\$	(141,270.50)	\$	(20,288.07)	\$	(18,992.96)	\$	(83,635.01)	\$	(27,692.75)	\$	(71,205.61)	\$	(116,415.35)	\$	(928,065.72)	\$	(41,701.74)	\$	(2,895,199.94)	\$	(758,708.02)	\$	(688,143.51)
Total Tier 1	\$	(649,315.50)	\$	(90,060.27)	\$	(92,899.81)	\$	(347,218.89)	\$	(132,609.47)	\$	(349,260.76)	\$	(826,541.31)	\$	(6,005,414.68)	\$	(191,065.94)	\$	(18,134,224.02)	\$	(3,614,975.22)	\$	(3,305,893.14)
BEPC Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
True-up	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BEPC Market Margin Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
True-up	\$	(0.20)	\$	(0.03)	\$	(0.04)	\$	(0.13)	\$	(0.05)	\$	(0.11)	\$	(0.18)	\$	(2.29)	\$	(0.06)	\$	(6.17)	\$	(1.25)	\$	(1.17)
Total Tier 2	\$	(0.20)	\$	(0.03)	\$	(0.04)	\$	(0.13)	\$	(0.05)	\$	(0.11)	\$	(0.18)	\$	(2.29)	\$	(0.06)	\$	(6.17)	\$	(1.25)	\$	(1.17)

MDR Fixed Costs

MDR Market Margin

True-up

MDR Billing Period Charge

Total MDF

Total Production	<u>\$ 784,431.30</u>	<u>\$ 280,696.83</u>	<u>\$ 398,218.28</u>	<u>\$ (26,759.06)</u>	<u>\$ 66,501.41</u>	<u>\$ 254,903.70</u>	<u>\$ 297,404.51</u>	<u>\$ 9,852,616.47</u>	<u>\$ 1,949,914.71</u>	<u>\$ 24,505,499.93</u>	<u>\$ 18,438,094.01</u>	<u>\$ 14,809,386.85</u>
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Total Production

Transmission Cost Detail																								
Transmission Billing Demand Charge	\$	4,075.46	\$	555.74	\$	529.28	\$	2,282.52	\$	828.65	\$	1,945.10	\$	3,078.09	\$	27,838.47	\$	960.97	\$	76,198.13	\$	18,963.11	\$	18,372.63
Transmission Cost Recovery Factor	\$	7,976.39	\$	1,087.69	\$	1,035.89	\$	4,467.29	\$	1,621.82	\$	3,806.91	\$	6,024.37	\$	54,484.81	\$	1,880.80	\$	149,133.18	\$	37,114.15	\$	35,958.48
	\$	12,051.85	\$	1,643.43	\$	1,565.17	\$	6,749.81	\$	2,450.47	\$	5,752.01	\$	9,102.46	\$	82,323.28	\$	2,841.77	\$	225,331.31	\$	56,077.26	\$	54,331.11

Transmission Cost Detail

Transmission Billing Demand Charge	\$	4,075.46	\$	555.74	\$	529.28	\$	2,282.52	\$	828.65	\$	1,945.10	\$	3,078.09	\$	27,838.47	\$	960.97	\$	76,198.13	\$	18,963.11	\$	18,372.63
Transmission Cost Recovery Factor	\$	7,976.39	\$	1,087.69	\$	1,035.89	\$	4,467.29	\$	1,621.82	\$	3,806.91	\$	6,024.37	\$	54,484.81	\$	1,880.80	\$	149,133.18	\$	37,114.15	\$	35,958.48
	\$	12,051.85	\$	1,643.43	\$	1,565.17	\$	6,749.81	\$	2,450.47	\$	5,752.01	\$	9,102.46	\$	82,323.28	\$	2,841.77	\$	225,331.31	\$	56,077.26	\$	54,331.11

Distribution Delivery Charge

Total Before Temporary Affordability Adjustment*	\$ 797,892.11	\$ 282,964.77	\$ 400,334.66	\$ (19,704.61)	\$ 69,218.44	\$ 261,264.99	\$ 307,535.13	\$ 9,948,985.56	\$ 1,956,448.34	\$ 24,782,234.48	\$ 18,523,444.32	\$ 14,889,456.23
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Temporary Affordability Adjustment¹**Total Before Credits & Surcharges**

OMRVMP/ OMEEP Activity

OMRVMP Surcharge

OMRVMP Usage

OMEEP Surcharge

OMEEP Usage

OMDRP Surcharge

OMDRP Usage

AMR

TOTAL

Tri-County Electric Cooperative, Inc.

PER METER

February 2021

	McPherson A & B	Advance A & B	Heritage	Peden Road	Waples-Dist	Kimball Rd	Barton Chapel Wind	Hudson Oaks	Double T Ranch	WILLOW CREEK	Annetta	Zion Hill
Production Cost Units												
Load Energy Charge Units (kwh)	15,622,480	4,102,917	25,220,820	10,452,341	4,509,154	7,729,910	47,930	4,858,422	305,309	0	10,779,978	6,282,122
Load Demand Charge Units (kW)	45,708	10,804	69,874	32,387	14,982	15,754	0	13,995	773	0	31,513	18,635
A&G Demand Charge Units (kW)	45,708	10,804	69,874	32,387	14,982	15,754	0	13,995	773	0	31,513	18,635
Tier 1 Base Demand Charge Units (kW)	46,624	4,238	65,988	22,842	7,003	21,010	23	9,163	2,406	742	14,369	9,241
Tier 1 Base Market Margin Demand Charge Units (kW)	46,624	4,238	65,988	22,842	7,003	21,010	23	9,163	2,406	742	14,369	9,241
Tier 1 Service Year Demand Charge Units (kW)	59,847	6,173	75,994	23,018	8,278	26,024	120	9,115	502	0	18,299	10,125
Tier 1 Service Year Market Margin Demand Charge Units (kW)	59,847	6,173	75,994	23,018	8,278	26,024	120	9,115	502	0	18,299	10,125
Tier 2 BEPC Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Tier 2 BEPC Market Margin Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Cost Units												
Transmission Billing Demand Charge Units (kW)	53,043	5,392	67,505	20,782	7,542	24,232	139	8,664	469	0	16,912	9,216
Transmission Cost Recovery Factor Units (kW)	53,043	5,392	67,505	20,782	7,542	24,232	139	8,664	469	0	16,912	9,216
Distribution Delivery Units												
Distribution Delivery Units (kW)	53,080	12,754	78,074	36,172	17,736	17,074	0	17,635	885	0	45,076	23,395

Production Cost Detail

Load Energy Charge	\$	36,648,402.99	\$	10,782,854.89	\$	57,944,016.17	\$	21,484,415.12	\$	13,751,399.50	\$	13,625,482.72	\$	71,312.64	\$	12,500,130.05	\$	805,524.46	\$	-	\$	32,202,122.26	\$	17,192,006.60
True-up	\$	12,879.02	\$	8,069.04	\$	32,080.91	\$	8,976.07	\$	809.25	\$	9,183.84	\$	(91.96)	\$	4,052.36	\$	128.02	\$	-	\$	7,271.82	\$	-
Load Demand Charge	\$	5,054.50	\$	1,194.73	\$	7,726.83	\$	3,581.43	\$	1,656.75	\$	1,742.12	\$	-	\$	1,547.60	\$	85.48	\$	-	\$	3,484.78	\$	2,060.70
True-up	\$	1,891.29	\$	400.53	\$	2,418.34	\$	1,145.73	\$	508.82	\$	758.52	\$	-	\$	449.19	\$	27.80	\$	-	\$	1,063.73	\$	593.43
A&G Demand Charge	\$	9,863.12	\$	2,331.35	\$	15,077.79	\$	6,988.64	\$	3,232.90	\$	3,399.48	\$	-	\$	3,019.92	\$	166.80	\$	-	\$	6,800.05	\$	4,021.16
Total Load Charges	\$	36,678,090.92	\$	10,794,850.54	\$	58,001,320.04	\$	21,505,106.99	\$	13,757,607.22	\$	13,640,566.68	\$	71,220.68	\$	12,509,199.12	\$	805,932.56	\$	-	\$	32,220,742.64	\$	17,202,808.87
Base Demand Charge	\$	267,688.95	\$	24,332.23	\$	378,866.22	\$	131,146.00	\$	40,207.31	\$	120,627.68	\$	132.05	\$	52,608.82	\$	13,813.91	\$	4,260.15	\$	82,498.77	\$	53,056.66
Base Market Margin Demand Charge	\$	(12,303,740.21)	\$	(1,118,377.90)	\$	(17,413,761.35)	\$	(6,027,840.47)	\$	(1,848,041.62)	\$	(5,544,388.77)	\$	(6,069.54)	\$	(2,418,050.18)	\$	(634,926.20)	\$	(195,808.49)	\$	(3,791,876.35)	\$	(2,438,633.82)
True-up	\$	(12,315.88)	\$	(1,119.48)	\$	(17,430.94)	\$	(6,033.79)	\$	(1,849.86)	\$	(5,549.86)	\$	(6.08)	\$	(2,420.44)	\$	(635.55)	\$	(196.00)	\$	(3,795.62)	\$	(2,441.04)
Subtotal Base Period	\$	(12,048,367.14)	\$	(1,095,165.15)	\$	(17,052,326.07)	\$	(5,902,728.26)	\$	(1,809,684.17)	\$	(5,429,310.95)	\$	(5,943.57)	\$	(2,367,861.80)	\$	(621,747.84)	\$	(191,744.34)	\$	(3,713,173.20)	\$	(2,388,018.20)
Service Year Demand Charge	\$	75,152.08	\$	7,751.66	\$	95,428.46	\$	28,904.55	\$	10,394.99	\$	32,679.29	\$	150.69	\$	11,446.04	\$	630.38	\$	-	\$	22,978.73	\$	12,714.34
Service Year Market Margin Demand Charge	\$	(3,454,201.83)	\$	(356,288.33)	\$	(4,386,161.61)	\$	(1,328,534.73)	\$	(477,783.06)	\$	(1,502,032.66)	\$	(6,926.07)	\$	(526,092.36)	\$	(28,974.04)	\$	-	\$	(1,056,167.21)	\$	(584,386.75)
True-up	\$	(3,342.76)	\$	(283.59)	\$	(4,216.22)	\$	(1,246.75)	\$	(457.49)	\$	(1,360.37)	\$	(11.38)	\$	(538.42)	\$	(29.78)	\$	-	\$	(1,003.36)	\$	(607.43)
Subtotal Service Year	\$	(3,382,392.51)	\$	(348,820.26)	\$	(4,294,949.37)	\$	(1,300,876.93)	\$	(467,845.56)	\$	(1,470,713.74)	\$	(6,786.76)	\$	(515,184.74)	\$	(28,373.44)	\$	-	\$	(1,034,191.84)	\$	(572,279.84)
Total Tier 1	\$	(15,430,759.65)	\$	(1,443,985.41)	\$	(21,347,275.44)	\$	(7,203,605.19)	\$	(2,277,529.73)	\$	(6,900,024.69)	\$	(12,730.33)	\$	(2,883,046.54)	\$	(650,121.28)	\$	(191,744.34)	\$	(4,747,365.04)	\$	(2,960,298.04)
BEPC Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
True-up	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
BEPC Market Margin Demand Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
True-up	\$	(5.85)	\$	(0.50)	\$	(7.38)	\$	(2.18)	\$	(0.80)	\$	(2.38)	\$	(0.02)	\$	(0.94)	\$	(0.05)	\$	-	\$	(1.76)	\$	(1.06)
Total Tier 2	\$	(5.85)	\$	(0.50)	\$	(7.38)	\$	(2.18)	\$	(0.80)	\$	(2.38)	\$	(0.02)	\$	(0.94)	\$	(0.05)	\$	-	\$	(1.76)	\$	(1.06)

MDR Fixed Costs

MDR Market Margin

True-up

MDR Billing Period Charge

Total MDI

Total Production	\$ 21,247,325.42	\$ 9,350,864.63	\$ 36,654,037.22	\$ 14,301,499.62	\$ 11,480,076.69	\$ 6,740,539.61	\$ 58,490.33	\$ 9,626,151.64	\$ 155,811.23	\$ (191,744.34)	\$ 27,473,375.84	\$ 14,242,509.77
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Total Production

Transmission Cost Detail

Transmission Billing Demand Charge	\$	87,733.12	\$	8,918.37	\$	111,653.27	\$	34,373.43	\$	12,474.47	\$	40,079.73	\$	229.91	\$	14,330.26	\$	775.73	\$	-	\$	27,972.45	\$	15,243.26
Transmission Cost Recovery Factor	\$	171,709.21	\$	17,454.82	\$	218,525.16	\$	67,274.87	\$	24,414.74	\$	78,443.10	\$	449.97	\$	28,046.84	\$	1,518.23	\$	-	\$	54,747.02	\$	29,833.76
	\$	259,442.33	\$	26,373.19	\$	330,178.43	\$	101,648.30	\$	36,889.21	\$	118,522.83	\$	679.88	\$	42,377.10	\$	2,293.96	\$	-	\$	82,719.47	\$	45,077.02

Distribution Delivery Charge**Total Before Temporary Affordability Adjustment¹**

Temporary Affordability Adjustment⁴

Total Before Credits & Surcharges

OMRVMP/ OMEEP Activity

OMRVMP Surcharge

OMRVMP Usage

OMEEP Surcharge

OMEEP Usage

OMDRP Surcharge

OMDRP Usage

AMP

AMIN

TOTAL

Tri-County Electric Cooperative, Inc.

PER METER

February 2021

	Summerfield	Keechi Wind (Joplin)	Green Pastures	Horse Creek	Vertigo	Willow Wind	Vulcan	Wellington 2	Seymour Hills Wind	Westbend C
Production Cost Units										
Load Energy Charge Units (kwh)	8,692,655	52,352	89,530	47,713	101,741	59,701	997,985	4,078,053	13,757	5,513,600
Load Demand Charge Units (kW)	21,593	342	0	0	0	0	172	10,690	0	14,586
A&G Demand Charge Units (kW)	21,593	342	0	0	0	0	172	10,690	0	14,586
Tier 1 Base Demand Charge Units (kW)	14,150	24	83	0	63	0	1	0	0	0
Tier 1 Base Market Margin Demand Charge Units (kW)	14,150	24	83	0	63	0	1	0	0	0
Tier 1 Service Year Demand Charge Units (kW)	28,576	155	567	211	0	0	1,228	6,533	48	0
Tier 1 Service Year Market Margin Demand Charge Units (kW)	28,576	155	567	211	0	0	1,228	6,533	48	0
Tier 2 BEPC Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0
Tier 2 BEPC Market Margin Demand Charge Units (kW)	0	0	0	0	0	0	0	0	0	0
Transmission Cost Units										
Transmission Billing Demand Charge Units (kW)	25,924	64	394	0	0	0	3,110	5,733	0	0
Transmission Cost Recovery Factor Units (kW)	25,924	64	394	0	0	0	3,110	5,733	0	0
Distribution Delivery Units										
Distribution Delivery Units (kW)	21,695	0	0	0	0	0	5,655	22,883	0	19,471

Production Cost Detail										
Load Energy Charge	\$ 20,251,506.49	\$ 89,379.96	\$ 210,758.41	\$ 176,482.49	\$ 199,586.11	\$ 256,685.85	\$ 385,918.84	\$ 14,084,190.24	\$ 45,367.44	\$ 15,638,271.71
True-up	\$ 2,034.96	\$ (28.97)	\$ (379.07)	\$ (126.36)	\$ (105.42)	\$ (221.21)	\$ 2,425.48	\$ (3,041.09)	\$ (26.90)	\$ 2,419.23
Load Demand Charge	\$ 2,387.81	\$ 37.82	\$ -	\$ -	\$ -	\$ -	\$ 19.02	\$ 1,182.13	\$ -	\$ 1,612.95
True-up	\$ 713.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.57	\$ 284.72	\$ -	\$ -
A&G Demand Charge	\$ 4,659.45	\$ 73.80	\$ -	\$ -	\$ -	\$ -	\$ 37.12	\$ 2,306.75	\$ -	\$ 3,147.45
Total Load Charges	\$ 20,261,301.71	\$ 89,462.61	\$ 210,379.34	\$ 176,356.13	\$ 199,480.69	\$ 256,464.64	\$ 388,409.03	\$ 14,084,922.75	\$ 45,340.54	\$ 15,645,451.34
Base Demand Charge	\$ 81,241.39	\$ 137.79	\$ 476.54	\$ -	\$ 361.71	\$ -	\$ 5.74	\$ -	\$ -	\$ -
Base Market Margin Demand Charge	\$ (3,734,083.82)	\$ (6,333.43)	\$ (21,903.11)	\$ -	\$ (16,625.25)	\$ -	\$ (263.89)	\$ -	\$ -	\$ -
True-up	\$ (3,737.77)	\$ (6.34)	\$ (21.92)	\$ -	\$ (16.64)	\$ -	\$ (0.26)	\$ -	\$ -	\$ -
Subtotal Base Period	\$ (3,656,580.20)	\$ (6,201.98)	\$ (21,448.49)	\$ -	\$ (16,280.18)	\$ -	\$ (258.41)	\$ -	\$ -	\$ -
Service Year Demand Charge	\$ 35,883.93	\$ 194.64	\$ 712.00	\$ 264.96	\$ -	\$ -	\$ 1,542.04	\$ 8,203.73	\$ 60.28	\$ -
Service Year Market Margin Demand Charge	\$ (1,649,326.98)	\$ (8,946.17)	\$ (32,725.66)	\$ (12,178.33)	\$ -	\$ -	\$ (70,876.73)	\$ (377,066.53)	\$ (2,770.43)	\$ -
True-up	\$ (1,211.83)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (97.88)	\$ (327.17)	\$ -	\$ -
Subtotal Service Year	\$ (1,614,654.88)	\$ (8,751.53)	\$ (32,013.66)	\$ (11,913.37)	\$ -	\$ -	\$ (69,432.57)	\$ (369,189.97)	\$ (2,710.15)	\$ -
Total Tier 1	\$ (5,271,235.08)	\$ (14,953.51)	\$ (53,462.15)	\$ (11,913.37)	\$ (16,280.18)	\$ -	\$ (69,690.98)	\$ (369,189.97)	\$ (2,710.15)	\$ -
BEPC Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
True-up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BEPC Market Margin Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
True-up	\$ (2.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.17)	\$ (0.57)	\$ -	\$ -
Total Tier 2	\$ (2.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.17)	\$ (0.57)	\$ -	\$ -

MDR Fixed Costs										
MDR Market Margin										
True-up										
MDR Billing Period Charge										
Total MDR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total Production	<u>\$ 14,990,064.51</u>	<u>\$ 74,509.10</u>	<u>\$ 156,917.19</u>	<u>\$ 164,442.76</u>	<u>\$ 183,200.51</u>	<u>\$ 256,464.64</u>	<u>\$ 318,717.88</u>	<u>\$ 13,715,732.21</u>	<u>\$ 42,630.39</u>	<u>\$ 15,645,451.34</u>
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Transmission Cost Detail										
Transmission Billing Demand Charge	\$ 42,878.30	\$ 105.86	\$ 651.68	\$ -	\$ -	\$ -	\$ 5,143.94	\$ 9,482.38	\$ -	\$ -
Transmission Cost Recovery Factor	\$ 83,920.40	\$ 207.18	\$ 1,275.44	\$ -	\$ -	\$ -	\$ 10,067.60	\$ 18,558.70	\$ -	\$ -
	<u>\$ 126,798.70</u>	<u>\$ 313.04</u>	<u>\$ 1,927.12</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 15,211.54</u>	<u>\$ 28,041.08</u>	<u>\$ -</u>	<u>\$ -</u>

Distribution Delivery Charge	\$ 20,653.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,383.56	\$ 21,784.62	\$ -	\$ 18,536.39
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Total Before Temporary Affordability Adjustment*	<u>\$ 15,137,516.85</u>	<u>\$ 74,822.14</u>	<u>\$ 158,844.31</u>	<u>\$ 164,442.76</u>	<u>\$ 183,200.51</u>	<u>\$ 256,464.64</u>	<u>\$ 339,312.98</u>	<u>\$ 13,765,557.91</u>	<u>\$ 42,630.39</u>	<u>\$ 15,663,987.73</u>
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Temporary Affordability Adjustment***Total Before Credits & Surcharges****OMRVMP/OMEPP Activity**

OMRVMP Surcharge

OMRVMP Usage

OMEPP Surcharge

OMEPP Usage

OMDRP Surcharge

OMDRP Usage

AMR**TOTAL**